

Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).	Ref:
Agreement Title and Date: CATS Engineering Services Agreement in respect of the tie-in of Montrose-CATS Pipeline to the CATS System (14th Nov 2005)	

Scope of Agreement/Responsibilities (refer to Note 1): <ul style="list-style-type: none"> Agreement between CATS Operator and Montrose-CATS Pipeline Operator on design, material procurement, construction, installation, connection, pre-commissioning, commissioning and transfer of ownership from Montrose/Arbroath (MonArb) owners to CATS owners of the new tie-in tee.

Key Provisions (refer to Note 2)	
Commencement Date	Schedule to be developed by MonArb and agreed by CATS
Entry Point	CATS T2 (01° 28' 13.00"E and 57° 22' 01.00"N)
Redelivery Point (s)	n/a
Capacity/variation rights (Y/N) and timing (refer to Note 3)	n/a
Send or Pay/carry forward provisions (Y/N)/Duration	n/a
Priority rights during periods when service provision is reduced	n/a
Technical Requirements (refer to Note 4)	CATS agreement required to specification of the connection, and project strategy.
Payment Structure (refer to Note 5)	n/a
Tariff range for service provided (refer to Note 6)	n/a
Range of any separate contribution to capex and opex	MonArb pay directly for the cost of the tie-in.
Any other payment(s) with range and timing (refer to Note 7)	n/a
L&I/Risk Regime fundamentals	MonArb are liable for direct and consequential losses to CATS, capped at £50 million, except in the case of wilful misconduct, where liabilities are uncapped.

Important Additional Data (refer to Note 8) Terms agreed based on CATS Small Fields terms offer
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- Notes:**
- Include key provisions and services that have a material impact on risk-reward.
 - Include any important and unusual elements that materially impact risk-reward.
 - For each main stream eg oil, gas etc.
 - Should include relevant entry specifications and any important and unusual technical issues.
 - The ranges should reflect the type of service provided (price range should be within a 15% band).
 - Include summary of indexation principles with floors and ceilings.
 - Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
 - Include any key provisions that materially impact risk-reward not mentioned above (eg hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

Disclaimer

The summary information provided above is provided by CATS as the service provider:

- In good faith and without any liability.
- Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.

- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.